




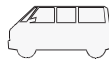



Missouri		— Natural Gas 1999			
		Million Cu. Feet	Percent of National Total		Million Cu. Feet Percent of National Total
	Net Interstate Movements:	271,677			Industrial: 64,856 0.72
	Marketed Production:	0	0.00		Vehicle Fuel: 6 0.11
	Deliveries to Consumers:				Electric Utilities: 19,427 0.62
	Commercial:	63,100	2.07		Total: 259,431 1.30

Table 66. Summary Statistics for Natural Gas — Missouri, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	15	24	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	16	25	5	0	0
From Oil Wells.....	0	0	0	0	0
Total	16	25	5	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	16	25	5	0	0
Vented and Flared	0	0	0	0	0
Marketed Production	16	25	5	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	16	25	5	0	0
Supply (million cubic feet)					
Dry Production.....	16	25	5	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,544,992	1,556,791	1,508,139	1,290,478	1,350,606
Withdrawals from Storage					
Underground Storage.....	2,580	6,522	4,629	2,843	2,592
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	4	785	719	40	207
Balancing Item.....	8,664	7,022	9,646	20,759	-5,142
Total Supply	1,556,256	1,571,146	1,523,137	1,314,120	1,348,263

See footnotes at end of table.

Table 66. Summary Statistics for Natural Gas — Missouri, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	279,078	294,270	283,580	259,177	266,175
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,274,401	1,270,306	1,234,476	1,052,273	1,078,929
Additions to Storage					
Underground Storage	2,777	6,570	5,081	2,670	3,159
LNG Storage	0	0	0	0	0
Total Disposition	1,556,256	1,571,146	1,523,137	1,314,120	1,348,263
Consumption (million cubic feet)					
Lease Fuel	*	1	0	0	0
Pipeline Fuel	7,122	7,455	7,456	5,495	6,744
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	125,110	137,225	127,625	110,779	112,042
Commercial	65,086	72,802	69,829	61,995	63,100
Industrial	68,924	71,533	71,164	64,868	64,856
Vehicle Fuel	6	31	40	6	6
Electric Utilities	12,830	5,223	7,465	16,035	19,427
Total Delivered to Consumers	271,956	286,814	276,124	253,682	259,431
Total Consumption	279,078	294,270	283,580	259,177	266,175
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	10,880	12,988	14,059	13,463	13,494
Industrial	53,484	53,656	55,638	52,757	52,698
Electric Utilities	5,794	1,848	5,132	10,779	10,977
Number of Consumers					
Residential	1,259,102	1,275,465	1,293,032	1,307,563	1,311,865
Commercial	130,318	133,445	135,553	135,417	133,464
Industrial	3,033	3,408	3,464	3,523	3,553
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	499	546	515	458	473
Industrial	22,725	20,990	20,544	18,413	18,254
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.70	1.56	1.70	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.19	2.34	2.43	2.02	2.14
City Gate	2.73	3.25	3.75	3.33	3.34
Delivered to Consumers					
Residential	5.16	5.97	6.61	6.57	6.36
Commercial	4.39	5.35	5.88	5.69	5.47
Industrial	3.48	4.35	4.78	4.51	4.42
Vehicle Fuel	2.74	3.19	3.79	3.38	3.04
Electric Utilities	1.69	2.58	2.81	2.26	2.66

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.